

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *RWB*
Approval Letter *7-27-71*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

W..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

LAW OFFICES

JARDINE, BALDWIN, PRUITT AND BROWN

LEO A. JARDINE
ROBERT O. BALDWIN
ROBERT G. PRUITT, JR.
JAMES R. BROWN

900 EL PASO NATURAL GAS BUILDING

SALT LAKE CITY, UTAH 84111

TELEPHONE (801) 328-8117

July 23, 1971

Mr. Cleon D. Feight, Director
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Re: Proposed Well in Sec. 19, T. 1 S., R. 1 W., USM

Dear Mr. Feight:

Gas Producing Enterprises, Inc. has instructed me to request that the Commission grant an exception for the proposed location of a well in Section 19, T. 1 S., R. 1 W., Uintah Special Meridian, Duchesne County, Utah.

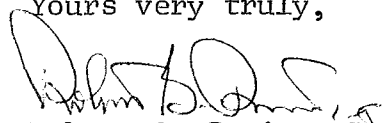
The desired location for the well in Section 19, which has already been staked, is described as:

1,950 feet from the north line and
1,950 feet from the west line of
Section 19, T. 1 S., R. 1 W., USM
(SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 19)

It would be appreciated if you would give administrative approval for this deviation from the established location pattern under the Bluebell Field Well Spacing Order in Cause No. 131-11. We understand that this requested exception will be consistent with the applied for well spacing program scheduled to be heard by the Commission on August 11, 1971 as Cause No. 131-14.

If you require any further details or information with respect to this matter, please contact me immediately.

Yours very truly,


Robert G. Pruitt, Jr.

RGP:pm
cc: Gas Producing Enterprises, Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

n

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. ML-23415
1b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. Production Allocation/Lease Name 1420-M-62-1847 UTE 1420-M-62-1814
2. Name of Operator GAS PRODUCING ENTERPRISES, INC.		7. Unit Agreement Name
3. Address of Operator P.O. BOX 628 VERNAL, UTAH 84078		8. Farm or Lease Name James Powell
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1950' FN&WL of Sec. 19, T1S, R1W At proposed prod. zone Same		9. Well No. 4
14. Distance in miles and direction from nearest town or post office* 7 mi. NNW Roosevelt, Utah		10. Field and Pool, or Wildcat Bluebell
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 630'	16. No. of acres in lease 80	11. Sec., T., R., M., or Blk. and Survey or Area 19,1S,1W, USM
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. No Wells	19. Proposed depth 13000'	12. County or Parrish Duchesne
21. Elevations (Show whether DE, RT, GR, etc.)		13. State Utah
		20. Rotary or cable tools Rotary
		22. Approx. date work will start* 8-10-71

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13-3/4	10-3/4	40	1000'	500 sx.
9-5/8	7-5/8	29.7	11500'	750 sx.
6-1/2	5	18	13000'	150sx.

1 Bag type and 2 ram type BOP's will be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Signed *J. R. Curtinger* Title **Division Manager** Date **7-26-71**
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

July 28, 1971

Gas Producing Enterprises, Inc.,
Box 628
Vernal, Utah 84078

Re: Well No. James Powell #4
Sec. 19, T. 1 S, R. 1 W,
Duchesne County, Utah

Gentlemen:

Approval to drill the above mentioned well is hereby granted provided that said well is not completed within those intervals of the Lower Green River Formation and Transitional Zone as described in paragraph 8, of the Order issued in Cause No. 131-11.

It should be noted that this condition will not be in effect if the application of Chevron Oil Company, to be heard by the Board on August 11, 1971, is granted. However, should the application be denied, it will be necessary to request the Board designate this well as the drilling unit well for Section 19, Township 1 South, Range 1 West, and an exception to the spacing pattern outlined in the Order of 131-11.

Incidentally, at your earliest convenience, please forward a surveyor's plat of the proposed location to this office.

If you have any questions regarding the above stipulations please do not hesitate to notify our office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: U.S. Geological Survey

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Utah ML-23415

6. If Indian, Allottee or Tribe Name

Ute 1420-H-62-1847
Ute 1420-H-62-1814

7. Unit Agreement Name

8. Farm or Lease Name

James Powell Fee

9. Well No.

4

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 19, T 1S, R 1W, USM

12. County or Parrish 13. State

Duchesne

Utah

1a. Type of Work

DRILL ☐ XXDEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐ XXGas Well ☐

Other

Single Zone ☒ XXMultiple Zone ☐

2. Name of Operator

Gas Producing Enterprises, Inc.

3. Address of Operator

P.O. Box 628 Vernal, Utah 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1405' FNL and 1501' FWL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

7 miles NNW of Roosevelt, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

181'

16. No. of acres in lease

80

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

No wells

13,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Elev. Graded Ground 5599.5'

22. Approx. date work will start*

8-10-71

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 3/4	10 3/4	40.5	+ 1000'	500 sx
8 3/4	7	23, 26, 29	+ 11500'	750 sx
6 1/2	5	18	13000'	150 sx

1

Bag type BOP

2

Ram type BOPs

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 8-5-71

BY CB Feight

Amended location

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J.R. Curtsinger

Title

Division Manager

Date

8-4-71

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

TIS, RIW, U.S.B. & M.

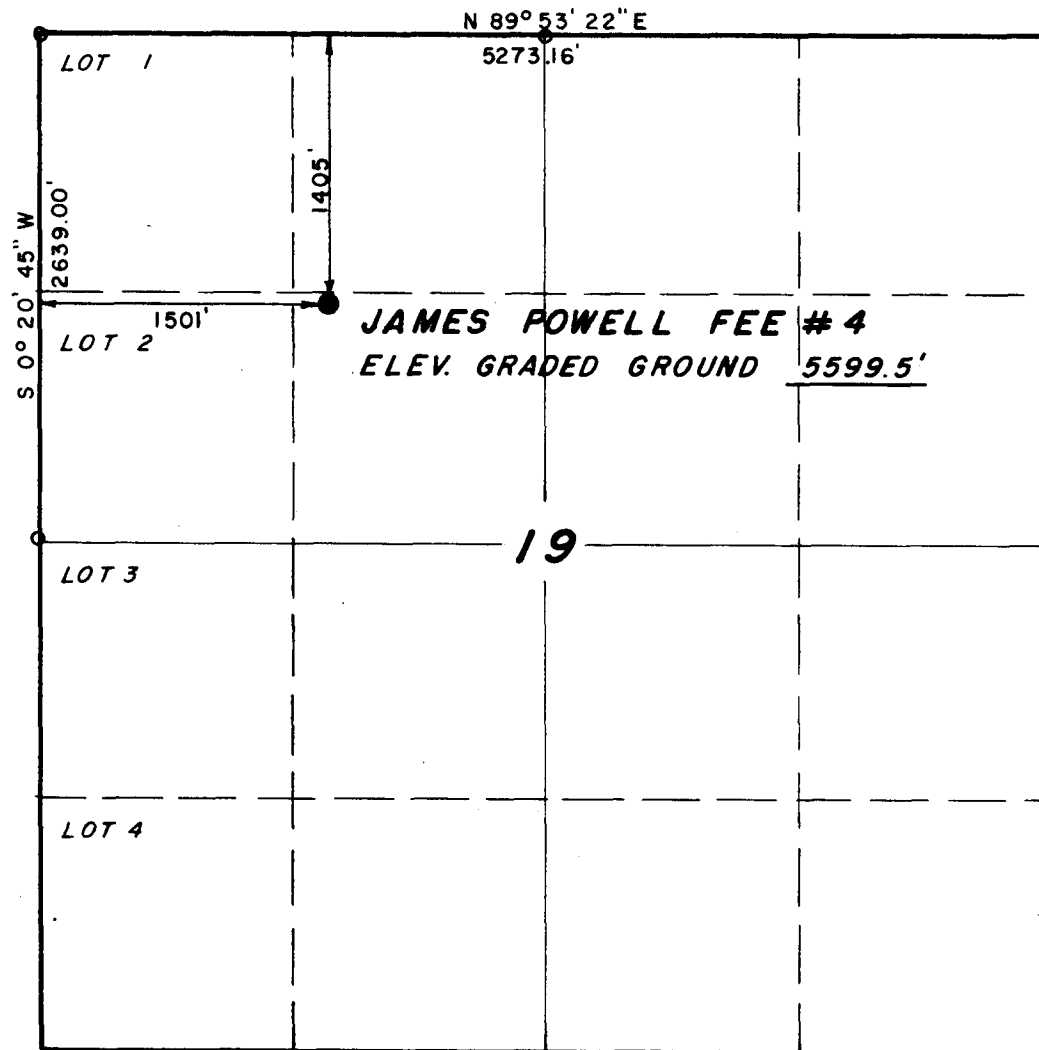
PROJECT

GAS PRODUCING ENTERPRISES

Well location, **JAMES POWELL FEE # 4**,
located as shown in the SE 1/4 NW 1/4
Section 19, TIS, RIW, U.S.B. & M. Duchesne
County, Utah.

NOTE:

Bearings Based on Actual Angles
Turned in The Field.



O = SECTION CORNERS (RE-ESTABLISHED)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3 AUG., 1971
PARTY L.D.T. M.S. R.K.	REFERENCES GLO PLAT
WEATHER WARM	FILE GAS PRODUCING

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for

August....., 1971..

Agent's address PO Box 628

Company Gas Producing Enterprises, Inc.

Vernal, Utah 84078

Signed

J R Curtsinger

Phone 789-4433

Agent's title **Division Manager**.....

Ute 1420-H-62-1847, Ute 1420-H-62-1814

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
19	1S	1W	1	D					On August 31, 1971 TD 8874' drilling ahead

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

September 24, 1971

MEMO FOR FILING

Re: Gas Producing Enterprises
James Powell #4
Sec. 19, T. 1 S, R. 1 W,
Duchesne County, Utah

On September 14, 1971, the above referred to well was visited.

Met with the toolpusher, Mr. Bill Summers, and a safety inspection was made of the Signal Drilling Company's rig #5. The check of equipment and work practices was considered good. They are presently drilling at 10,998' with no serious problems. This is a deeper pool extension test in the Bluebell Field.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for

September..... 1971.....

Agent's address PO Box 628 **Company** Gas Producing Enterprises, Inc

Vernal, Utah 84078

Signed

J.R. Curtsinger

Phone 789-4433 Agent's title Division Manager

Ute 1420-H62-1847, Ute 1420-H62-1814

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
19	1S	1W	1	D				No. of Days Produced	As of September 30, 1971 TD was 11,718' and drilling ahead.

Note: There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

4

October 19, 1971

MEMO FOR FILING

Re: Gas Producing Enterprises
James Powell #4
Sec. 19, T. 1 S, R. 1 W,
Duchesne County, Utah

On October 13, 1971, the above referred to well site was visited.

At the time of the visit the Signal Drilling Company was at a depth of 12,800'. Several high-pressure zones were encountered, however, the last three DST's failed and exact reservoir capacities are unknown.

Overall operations being conducted were considered acceptable.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER
PHONE TULIP 3-5211
CORPUS CHRISTI, TEXAS
October 26, 1971

MAILING ADDRESS
P. O. DRAWER 521

State of Utah,
Division of Oil & Gas Conservation
1588 West North Temple, SLC
Salt Lake City, Utah 84116

Re: #3 James Powell
#4 James Powell
#E-17 Chasel
Duchesne County, Utah

Gentlemen:

As per your request of our Utah Office, I am forwarding to you at this time the following logs on the above referenced wells:

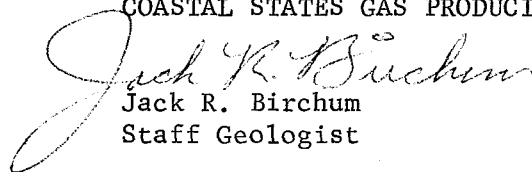
1. Dual Induction-Laterolog, #3 James Powell
2. Runs #1 & #2 Dual Induction-Laterolog, #4 James Powell
3. Dual Induction-Laterolog, #E-17 Chasel

These are all the extra logs we have available at this time.

If we can be of any further service to you, please let us know.

Yours very truly,

COASTAL STATES GAS PRODUCING COMPANY


Jack R. Birchum
Staff Geologist

JRB:pk
Enclosures - 4
cc: Mr. Jack Curtsinger
Gas Producing Enterprises, Inc.
Vernal, Utah

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

Ute 1420-H62-1847

6. IF INDIAN, ALLEGED OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell Fee No. 4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19, T 1S, R 1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

PO Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1405' FNL & 1501' FWL

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.

43-013-30071

DATE ISSUED

8-5-71

15. DATE SPUDDED

8-9-71

16. DATE T.D. REACHED

10-18-71

17. DATE COMPL. (Ready to prod.)

10-26-71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5599.5 GR GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13505'

21. PLUG, BACK T.D., MD & TVD

13466'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Green River-Wasatch Transitional

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-DIL, GR-CBL, GR-BHCS

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5 J55 ST&C	1000'	15"	600 sx C1 G	
7"	23# & 26#	11510'	8 3/4"	450 sx C1 G	
	N-80 CF-95				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11320'	13510'	350 sx		2 7/8"	11302'	11272'
			Howco Latex		1 1/2"	4000'	

31. PERFORATION RECORD (Interval, size and number)

12416-361-358-332-314-308
 12277-244-239-232-215-203
 12195-193-170-152-148-143-133-130-127
 12096-085-076-072-069

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12416-	4000/G mud acid
12069'	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-26-71		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-26-71	24	30/64"	→	1722	1458	0	845	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
650#	0	→	1722	1458	0	42.3°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel & Flared

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.R. Gurtzinger

TITLE

Division Manager

DATE

10-27-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

4

October 18, 1971

Gas Producing Enterprises, Inc.
Box 628
Vernal, Utah 84078

Re: James Powell #3
Sec. 13, T. 1 S, R. 2 W,
James Powell #4
Sec. 19, T. 1 S, R. 1 W,
Chasel E-17
Sec. 17, T. 1 S, R. 1 W,
Duchesne County, Utah

Dear Mr. Curtsinger:

This letter is to advise you that the following reports for the above referred to wells are due:

James Powell #3:
Electric logs from 11,232' to 12,530'

James Powell #4:
Monthly Report of Operations for the months
of August and September, 1971

Chasel E-17:
Monthly Report of Operations for the month
of September, 1971

In addition, upon checking our reports it is noted that you have not been reporting the disposition of the produced gas at the Bluebell Field. It would be greatly appreciated if on all future production reports, the gas figure be broken down as to amount flared, used, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DeROSE
SUPERVISING STENOGRAPHER

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

February 29, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Ut. 84116

Attention: Cleon B. Feight

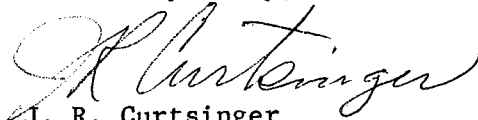
Dear Sir:

Re: James Powell Fee 3 and James Powell Fee 4 Wells

Gas Producing Enterprises, Inc., requests a 60-day consecutive flow test period as per Section 4 of Cause 144-1 Order. We are enclosing our proposed work on the subject wells and request your approval.

Please advise should you require additional information in this matter.

Yours very truly,


J. R. Curtsinger
Division Manager

JRC/ev
Encl. 1

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah ML - 23415	
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1420-H62-1847 Ute 1420-H62-1814	
3. ADDRESS OF OPERATOR P. O. Box 628, Vernal, Utah		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1405' FNL and 1501' FWL		8. FARM OR LEASE NAME James Powell	
14. PERMIT NO. 43-013-30017		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5599.5 Gr. Ground		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19 T-1S R-1W USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate the overall interval 13412-12638 with 26 holes selectively and test. An additional interval 12012-11878 may be perforated later with 12 holes and tested. The zone 12416-12069 is presently producing. After testing each zone for a sufficient period of time, a stimulation treatment of some type may be necessary.

3 copies to U.S.G.S

3 copies to State of Utah

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Division Manager

DATE 2-29-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

March 3, 1972

Gas Producing Enterprises
Box 628
Vernal, Utah 84078

ATTENTION: J.R. Curtsinger

Re: James Powell #3 & #4
Duchesne County, Utah

Gentlemen:

With reference to your letter of February 29, 1972, you are hereby advised that in accordance with Paragraph 4 of the Order issued in Cause No. 144-1, this Division will grant a 60-day extension to the test period for each of the above referred to wells.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:d

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company

Phone (801) 789-4433

Vernal, Utah 84078

Mailing Address
P. O. Box 628

March 22, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

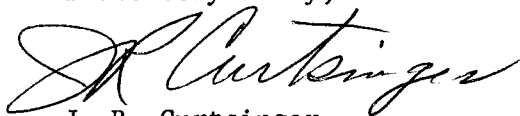
Dear Sir:

Re: James Powell Fee #4

Attached please find Well Completion or Recompletion Report and Log form for our James Powell Fee #4 well. The treatment of this well was performed on March 13, and it was returned to production on March 14, 1972. The new perforated interval was treated as well as the old perforated interval. As per your letter of March 3, 1972, please be advised that the 60-day extension to the test period, as provided in Para. 4, Cause No. 144-1, was started as of March 14, 1972.

Please advise should you require any additional information in this matter.

Yours very truly,



J. R. Curtsinger
Division Manager

JRC/ev

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

Ute 14-20-H62-1847, 1814

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James Powell Fee #4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T1S R1W USM

12. COUNTY OR PARISH
Duchesne13. STATE
Utah1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

P O Box 628, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1405' FNL & 1501' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

43-013-30071

DATE ISSUED

8/5/71

15. DATE SPURRED

8/9/71

16. DATE T.D. REACHED

10/18/71

17. DATE COMPL. (Ready to prod.)

10/26/71

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5599.5 Gr Gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13505'

21. PLUG, BACK T.D., MD & TVD

13466'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Lower Green River-Wasatch Transitional

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP-DIL, GR-CBL, GR-BHCS

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5 J55 ST&C	1000'	15"	600 sx C1 G	
7"	23# & 26#	11510'	8 3/4"	450 sx C1 G	
	N-80 CF-95				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	11320'	13510'	350 sx		2 7/8"	11302'	11272'
			Howco Latex		1 1/2"	4000'	

31. PERFORATION RECORD (Interval, size and number)

21416, 361, 358, 332, 314, 308, 12277, 244, 239, 232, 215, 203, 12195, 193, 170, 152, 148, 143, 133, 130, 127, 12096, 085, 076, 072, 069, (old perforations)
13412, 366, 360, 248, 072, 061, 057, 052, 12922, 905, 782, 737, 707, 699, 689, 669, 647, 642, 638. (new perforations)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13412 - 12069	6000 gal HF Acid + 2000 gal 7 1/2% HCl + 26000 gelled diesel + 10,000# 20/40 sand + 5000# beads

33. PRODUCTION

DATE FIRST PRODUCTION 3/14/72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/17/72	HOURS TESTED 24	CHOKE SIZE 50/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1895	GAS—MCF. 1478	WATER—BBL. 0	GAS-OIL RATIO 780
FLOW, TUBING PRESS. 500	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 1895 ✓	GAS—MCF. 1478	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 42.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Fuel and vent

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Division Manager

DATE

3/22/72

*(See Instructions and Spaces for Additional Data on Reverse Side)

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER
PHONE A/C 512 - 883-5211
CORPUS CHRISTI, TEXAS 78403

April 26, 1972

MAILING ADDRESS
P. O. DRAWER 521

Utah State Division of
Oil and Gas Conservation
1588 W. North Temple
Salt Lake City, Utah 84112

Re: #3 James Powell Fee
Bluebell Field, Duchesne Co., Utah

#4 James Powell Fee
Bluebell Field, Duchesne Co., Utah

#1-34-B Ute Tribal
Bluebell Field, Duchesne Co., Utah

Gentlemen:

I am forwarding to you at this time the following logs on the
above referenced wells, at your request:

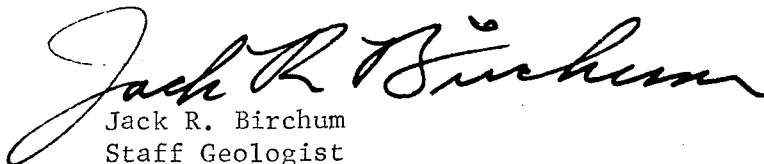
#3 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray

#4 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray

#1-34-B Ute Tribal - Borehole Compensated Sonic Log, Gamma Ray
Dual-Induction Laterolog
Casing Collar Log and Perforating Record
Cement Bond Log
Temperature Log
Compensated Neutron Log
Formation Factor Log

If we can be of any other service to you, please let us know.

Yours very truly,


Jack R. Birchum
Staff Geologist

JRB:pk
cc: W. A. Rees
J. Curtsinger
Subject Well Files

METER IDENT	TRANS CODE	SEQ	DATE	ORIF DIAM	INT COUNT	GAS VOLUME
3	0	0	41972	1.75	318.	585.
3	0	0	42072	1.75	354.	661.
3	0	0	42172	1.75	343.	626.
3	0	0	42272	1.75	445.	814.
3	0	0	42372	1.75	501.	914.
3	0	0	42472	1.75	585.	1072.
3	0	0	42572	1.75	484.	883.
3	0	0	42672	1.75	502.	915.
3	0	0	42772	1.75	407.	741.
3	0	0	42872	1.75	150.	275.
3	2	0	42972	1.75	0.	0.
3	2	0	43072	1.75	0.	0.
3	0	0	50172	1.75	227.	414.
3	0	0	50272	1.75	379.	689.
3	0	0	50372	1.75	434.	813.
3	0	0	50472	1.75	384.	699.
3	0	0	50572	1.75	385.	701.
3	0	0	50672	1.75	377.	687.
3	0	0	50772	1.75	390.	709.
3	0	0	50872	1.75	443.	811.
3	0	0	50972	1.75	353.	642.
3	0	0	51072	1.75	393.	716.
3	0	0	51172	1.75	383.	702.
3	0	0	51272	1.75	399.	734.
3	0	0	51372	1.75	379.	689.
3	0	0	51472	1.75	382.	702.
3	0	0	51572	1.75	408.	749.
3	0	0	51672	1.75	434.	797.
3	0	0	51772	1.75	432.	793.
3	0	0	51872	1.75	447.	817.
3	0	0	51972	1.75	450.	823.
3	0	0	52072	1.75	479.	878.
3	0	0	52172	1.75	276.	507.
Powell #4	0	0	30572	2.00	99.	245.
	0	0	30672	2.00	192.	475.
	0	0	30772	2.00	324.	805.
	0	0	30872	2.00	65.	162.
	0	0	30972	2.00	197.	489.
	0	0	31072	2.00	201.	499.
	0	0	31172	2.00	195.	483.
	0	0	31272	2.00	174.	431.
	0	0	31372	2.00	292.	725.
	0	0	31472	2.00	370.	921.
	0	0	31572	2.00	482.	1208.
	0	0	31672	2.00	533.	1340.

METER IDENT	TRANS CODE	SEQ	DATE	ORIF DIAM	INT COUNT	GAS VOLUME MCF - 15.025 PSIA
Powell #3	3	0	30572	1.75	23.	43.
	3	0	30672	1.75	171.	311.
	3	0	30772	1.75	198.	364.
	3	0	30872	1.75	221.	406.
	3	0	30972	1.75	230.	434.
	3	2	31072	1.75	0.	0.
	3	2	31172	1.75	0.	0.
	3	0	31472	1.75	67.	122.
	3	0	31572	1.75	147.	267.
	3	0	31672	1.75	179.	325.
	3	0	31772	1.75	166.	301.
	3	0	31872	1.75	128.	232.
	3	0	31972	1.75	94.	171.
	3	0	32072	1.75	139.	254.
	3	0	32172	1.75	68.	130.
	3	0	32272	1.75	25.	48.
	3	0	32372	1.75	72.	133.
	3	0	32472	1.75	358.	664.
	3	0	32572	1.75	394.	732.
	3	0	32672	1.75	388.	709.
	3	0	32772	1.75	413.	761.
	3	0	32872	1.75	305.	559.
	3	0	32972	1.75	193.	354.
	3	0	33072	1.75	52.	100.
	3	0	33172	1.75	127.	235.
	3	0	40172	1.75	176.	322.
	3	0	40272	1.75	246.	450.
	3	0	40372	1.75	310.	564.
	3	0	40472	1.75	381.	697.
	3	0	40572	1.75	379.	690.
	3	0	40672	1.75	369.	680.
	3	0	40772	1.75	375.	684.
	3	0	40872	1.75	369.	672.
	3	0	40972	1.75	370.	677.
	3	0	41072	1.75	341.	621.
	3	0	41172	1.75	369.	673.
	3	0	41272	1.75	376.	685.
	3	0	41272	1.75	74.	134.
	3	0	41372	1.75	60.	109.
	3	0	41372	1.75	370.	675.
	3	0	41472	1.75	388.	708.
	3	0	41572	1.75	434.	791.
	3	0	41672	1.75	459.	838.
	3	0	41772	1.75	396.	721.
	3	0	41872	1.75	310.	563.

GAS VOLUME MCF @ 15.025 PSIA.

SP. GRAVITY .749 12M-12M

METER IDENT

3 POWELL #3

4 POWELL #4

0 VOLUMES INDICATE NO CHART RECORD

5-19 TIS IW

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/5 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0099	0780	120	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/6 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0192	0790	120	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/7 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0324	0750	120	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	3/8 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0065	0800	117	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>3/9</u> 197
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	<u>0197</u>	<u>0810</u>	<u>117</u>	<u>749</u>	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>3/10</u> 197 <u>2</u>
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	<u>0201</u>	<u>0810</u>	<u>117</u>	<u>749</u>	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/11 1972
HOURS OF DELIVERY			024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0195	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/12 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0174	0800	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/13 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0292	0790	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>3/14</u> 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0370	0800	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	31 15 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0482	0800	117	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/16 1977
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0533	0800	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/17 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0496	0800	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/18 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0416	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/19 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0302	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/20 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0315	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/21 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0320	0800	117	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/22 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0302	0810	118	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	2/23 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0303	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/24 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0293	0800	112	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/25 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE				749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/26 1977
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE				749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/27 1972
		HOURS OF DELIVERY	014 024

INTEGRATOR COUNTER					
STOP					
START					
DIFFERENCE	0182	0810	118	749	

REMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/28 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0308	0810	105	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/29 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0273	0790	100	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/30 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0234	0790	100	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/31 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0241	0790	105	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 1 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0259	0800	105	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/2 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0276	0800	105	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 3 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0280	0800	106	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 4 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0287	0800	104	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>4/5</u> 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0288	0800	102	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/6 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0278	0800	096	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/7 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0267	0800	104	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 8 1972
HOURS OF DELIVERY			024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0257	0800	100	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/9 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0255	0800	102	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4 / 10 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0281	0800	104	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 11 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0258	0800	110	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/12 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0250	0800	108	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/13 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0246	0800	105	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/14 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0243	0800	110	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 15 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0266	0795	111	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/16 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0286	0800	110	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 17 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0327	0800	116	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/18 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0269	0800	120	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 19 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START					
DIFFERENCE	0260	0795	116	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/20 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0256	0800	118	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 21 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0228	0805	116	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 22 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0211	0800	116	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 23 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0265	0800	128	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/26 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0267	0800	116	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4 / 25 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0178	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/26 1972
HOURS OF DELIVERY			024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0093	0810	118	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4 / 27 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0109	0810	116	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/28 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0200	0810	100	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	4/29 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START					
DIFFERENCE	0282	0810	108	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	4/30 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0184	0810	110	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	5/1 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0222	0810	100	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	5/2 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0171	0810	118	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>513</u> 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	<u>0210</u>	<u>0810</u>	<u>120</u>	<u>749</u>	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/4 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0192	0810	120	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	5/5 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START					
DIFFERENCE	0207	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>5/6</u> 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	<u>0179</u>	<u>0810</u>	<u>120</u>	<u>749</u>	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/7 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0198	0810	120	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/8 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0219	0810	120	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>5/9</u> 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	<u>0204</u>	<u>0810</u>	<u>120</u>	<u>749</u>	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>5/10</u> 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	<u>0180</u>	<u>0810</u>	<u>118</u>	<u>749</u>	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5 11 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0164	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	5/12 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0177	0810	118	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/13 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0188	0810	120	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/14 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0199	0810	118	749	

REMARKS

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DUPLICATE ON METER NO.		METER NUMBER	00000000 4
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>5/15</u> 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	<u>0174</u>	<u>0800</u>	<u>112</u>	<u>749</u>	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	5/16 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0213	0800	112	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	1 19
CHART REMOVED		: AM PM	5/17 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0210	0790	112	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	5/18 1972
	HOURS OF DELIVERY		024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0196	0795	118	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>5/19</u> 197 <u>2</u>
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	<u>0194</u>	<u>0795</u>	<u>115</u>	<u>749</u>	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100 "</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	5/20 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0183	0790	118	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	5/21 1972
		HOURS OF DELIVERY	024

INTEGRATOR COUNTER					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0173	0790	118	749	

REMARKS

--

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION <u>Powell #4</u>			
ORIFICE RUN I.D. SIZE <u>3.000</u>		ORIFICE PLATE SIZE <u>02.000</u>	
RANGE: PRESSURE <u>0-50 #</u>		DIFFERENTIAL <u>0-100"</u>	
METER SERIAL NUMBER _____			

CHANGED BY		TIME	DATE
CHART PLACED		: AM PM	<u>1</u> 19
CHART REMOVED		: AM PM	<u>5/22</u> 19 <u>72</u>
		HOURS OF DELIVERY	<u>012</u> <u>024</u>

INTEGRATOR COUNTER					
STOP					
START					
DIFFERENCE	<u>0079</u>	<u>0790</u>	<u>118</u>	<u>749</u>	

REMARKS

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(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1847, 1814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
James Powell Fee

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 19, T1S, R1W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5599.5' Gr GR

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-74 Proposed Reservoir Stimulation. 5,000 gals 15% HCl w/admixes and diverting agents.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Foreman

DATE

2-26-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1847, 1814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Powell Fee

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 19, T1S, R1W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1405' FNL, 1501' FWL, Section 19, T1S, R1W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5599.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT & ACIDIZE ☒

REPAIR WELL ☐

(Other) Place well on pump ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

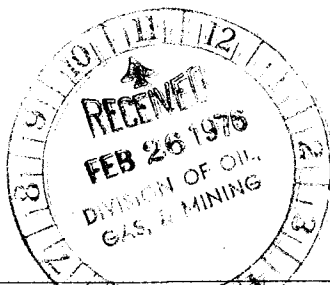
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforate well with 58 shots from 12,078' to 13,427'.
2. Acidize well with 25,400 gallons, 15% HCl acid.
3. Flow back and test well.
4. Pull tubing.
5. Rerun tubing with submersible pump.
6. Place well back on production.



APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 27, 1976

BY: P. L. Ansell

18. I hereby certify that the foregoing is true and correct.

SIGNED Ron Scott TITLE Area Engineer DATE Feb. 20, 1976

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1847, 1814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POWELL FEE

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 19, T1S, R1W, USM

12. COUNTY OR PARISH
DUCHESTER

13. STATE
UTAH

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1405' FNL & 1501' FWL, SECTION 19, T1S, R1W USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5599.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) REPLACE PUMP

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. PULL TUBING & REDA PUMP

2. REPLACE REDA PUMP

3. RERUN TUBING & PUMP

4. RETURN TO SALES.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Nov. 19, 1976

BY: P. H. Sussell

18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. HUNT

TITLE

DISTRICT SUPERINTENDENT

DATE

NOV. 11, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1847, 1814	
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
3. ADDRESS OF OPERATOR P.O. Box 749 Denver, Colorado 80201		7. UNIT AGREEMENT NAME Powell Fee	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1405' FNL & 1501' FWL Section 19, T1S, R1W USM		8. FARM OR LEASE NAME 4	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599.5 GR.		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T1S, R1W USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Replace pump

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled tubing & Reda Pump 11/9/76
2. Replaced Reda Pump 11/10/76
3. Reran tubing & new pump 11/12/76
4. Well returned to sales 3:00 p.m. (MST) 11/12/76

18. I hereby certify that the foregoing is true and correct

SIGNED

G.W. Hunt

TITLE District Superintendent

DATE November 17, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1847, 1814	
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE	
3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1405' FNL & 1501' FWL - SECTION 19, T1S, R1W		8. FARM OR LEASE NAME POWELL FEE	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599.5' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 19, T1S, R1W	
		12. COUNTY OR PARISH DUCHESSNE	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) CHANGE OUT PUMP <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OUT REDA PUMP AND RESTORE WELL TO PRODUCTION.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: March 21, 1977

BY: Ph Russell

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Hunt TITLE District Superintendent DATE March 17, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1847, 1814

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE INDIAN TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

POWELL FEE

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

BLUEBELL FIELD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 19, T1S, R1W

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

GAS PRODUCING ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 749 - DENVER, COLORADO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1405' FNL & 1501' FWL - SECTION 19, T1S, R1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5599.5' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CHANGE OUT PUMP

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGED OUT REDA PUMP AND RESTORED WELL TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. HUNT

TITLE

DISTRICT SUPERINTENDENT

DATE

MARCH 29, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1847, 1814	
2. NAME OF OPERATOR GAS PRODUCING ENTERPRISES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE	
3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1405' FNL & 1501' FWL - SECTION 19, T1S, R1W		8. FARM OR LEASE NAME POWELL FEE	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599.5' GR		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC. 19, T1S, R1W	
		12. COUNTY OR PARISH DUCESNE	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) CHANGE OUT PUMP <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OUT REDA PUMP & RESTORE WELL TO PRODUCTION

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Feb 3, 1978

BY: P.W. Merrill

18. I hereby certify that the foregoing is true and correct

SIGNED F.R. Midkiff

TITLE DISTRICT SUPERINTENDENT

DATE January 30, 1978

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME CA 96-50
2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION		8. FARM OR LEASE NAME POWELL FEE
3. ADDRESS OF OPERATOR P. O. BOX 749 - DENVER, COLORADO 80201		9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1405' FNL & 1501' FWL - SECTION 19, T1S, R1W		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 19, T1S, R1W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599.5' GR		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/>	OPERATOR NAME CHANGE	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NAME OF OPERATOR WAS CHANGED FROM GAS PRODUCING ENTERPRISES, INC. TO COASTAL OIL & GAS CORPORATION EFFECTIVE MARCH 7, 1980 AS PER ATTACHED.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE APRIL 18, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1847, 1814
2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR P. O. BOX 749, DENVER, CO 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1405' FNL & 1501' FWL SECTION 19-T1S-R1W		8. FIRM OR LEASE NAME POWELL FEE
14. PERMIT NO.		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599.5' GR.		10. FIELD AND POOL, OR WILDCAT BLUEBELL FIELD
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA SECTION 19-T1S-R1W
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

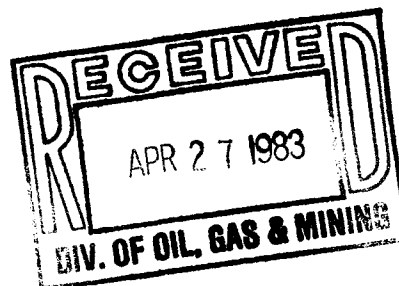
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

PERFORATE AND ACIDIZE AS PER ATTACHED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/29/83
BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED W. J. GOODEN TITLE PRODUCTION ENGINEER DATE APRIL 22, 1983
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

✓ POWELL FEE #4 (GPE) (WORKOVER)
 Bluebell Field
 Duchesne County, Utah
 AFE: WI: 94.6%
 ATD: 13,000' SD: 8-9-71
 GPE, Inc. Oper.
 10-3/4" @ 1000'; 7" @
 11.510';

Sec 19-T1S-R1W.

- 8-1-80 RU 4-way valve & rev out pmp w/1200 psi; pmp stuck in tbg; could not pmp it up or dwn; RU Delsco WL; will attempt to jar pmp loose & bring out of hole; If unable to do so, will perf tbg w/4 mini-jets; break circ & circ until able to move in pulling rig.
- 8-1-80 RU Delsio WL & RIH; found pmp @ 10,048'; ret pmp & POH; hookup Triplex & attempt to circ well; could not circ; ret standing valve w/WL; RU hot oil service & pmpd 200 bbl 270° F wtr (prod wtr) dwn tbg & 250 bbl dwn csg & 50 bbl dwn tbg; shut well in.
- 8-2-80 Drpd standing valve; press 500-3000 psi; plugged flw line w/dry wax; pmpd out flw line; left well circ.
- 8-4-80 Drpd pmp @ 9:00 AM; pmpg well to prod 12,00 NOON 132 SPM @ 1800 psi.
- 8-5-80 Pmpd 200 BO, 250 BW over 24 hrs; 132 SPM @ 1800 psi. Drop f/report.
- 3-21-82 RU Oslsco wire lines to pull 063 Hydraulic - shear standing valve - and pull. Fluid level @ 3700' St. valve @ 10650' CWC: \$1,050
- 3-22-82 RU Invader Hot Oil Service & pump 200 bbl 270° formation H2O down tbg @ 1.5 BPM Pump 200 bbl - 210° formation H2O dwn csg. Pump 70 bbl 200° formahtio H2O tbg drop std valve and pump dwn. Circ. w/waukeshaw circ @ 350 # @ pumps cont all nite.
- 3-23-82 Rig up invader hot oil pump 200 bbl 190° oil dwn circ well 3 hrs. drop hyd pump put well on prod.

AFE #13567 TO PERFORATE & ACIDIZE

4-7-83 Circulate out 031 pump. RU Delsco & pull standing valve. RU lighting & hot oil w/ 200 bbl 215° F lease crude & 100 bbl 225° F form water down casing & SI. RU Delsco wireline & run PBTD w/spang jars, 9' sinker bars & 2-1/8" No GO to 12,750'. Start dragging 12,750' - POOH & RD. CWC: \$236

4-8-83 Pump 60 bbl formation water down tubing & up casing - ND production tree & NU 5000 psi valves. RU OWP & pressure test lubricator and top-side valves to 5000 psi. Perf 7" 23# casing w/2" decentralized tubing gun:

<u>Depths</u>		<u>Holes</u>
11,049' - 56'	2 SPF	14
11,069' - 75'	1 SPF	6
11,083' - 91'	1 SPF	8
11,169' - 72'	2 SPF	6
11,172' - 76'	1 SPF	4
11,176' - 80'	1 SPF	8
11,199' - 204'	1 SPF	5
11,209' - 17'	1 SPF	8
11,261' - 67'	2 SPF	12

GR-CBL depths total: 71 holes. FL constant @ 4250'. No pressure increase - well dead - SI
 Open tbg - slight blow - press TSTM died in 5 minutes SION CWC: \$9532

4-9-83 RU Bright swab service & run blanking sleeve. RU Halliburton - hold safety meeting & pressure test lines 8500 psi. Pump 6 stages of 1000 gallons 20% HCl followed by 1000 gallons 20% HCl w/500 lbs benzoic acid flakes & 1500 gallons formation water w/28 ball sealers - pump @ 8 BPM w/pressure increasing from 2000 psi to 6410 psi. Held 2450 psi on annulus. Pumped 1000 gallons 20% HCl. 1000 gallons 20% HCl w/500 lbs benzoic flakes @ 8 BPM & 5700 psi - casing pressure increase to 3300 psi - SD & bleed casing pressure to 2500 psi. Resume pumping - casing pressure increase to 2800 psi. Displace acid w/175 bbls formation water while maintaining 2500 psi on casing via relief valve. Pump 14 bbls formation water down annulus @ 2.5 BPM & 2500 psi. ISIP = 2540 psi 10 min - 1510 psi 30 min - 550 psi. RD Howco/RU Bright to swab. SITP = 0 psi SICP = 0 psi Made 23 swab runs. IFL - 800' FFL = 2000'. Rec approximately 145 bbls water & 15 bbls oil to pit. SDFN. Note FL runs 9 - 12 @ 2600' CWC: \$39,831

4-10-83 RU to swab - made 7 runs. Rec. 50 BF - IFL = 2000' FFL = 2000' - well trying to flow. RIH & open equalizing tool in blanking sleeve. RIH w/sinker bars & bullnosed spear to pull blanking-sleeve - made 2 runs w/2 tools - could not pull. Note: lost part of slips on last run. Make 6 swab runs. IFL = 2000' FFL = 3000'. Rec. 40 BF Well trying to flow. RD & released Bright. SDFN CWC: \$42,807

4-11-83 SITP = 375 Open to tank died in 5 minutes.

4-12-83 MIRU Gibson rig #73. SITP = 325 psi. Blow dead in 10 minutes. Pump 60 bbls 190°F formation water down tubing - ND tree - NU BOP's. Release & equalize Otis permealatch packer. POOH w/tubing & BHA: 58 stds 2-7/8" AB seal lok tubing, 108 stds 2-7/8" N-80 EUE, 1 4' X2-7/8" tbg. sub, 1 25' series V Nat'l pump cavity, 1 4' X 2-7/8" tbg sub, 1 Otis tbg seal divider, 1 Otis #12 permealatch packer. Note: BHA relatively free of scale & parafin. Pump 50 bbls 180° F formation water down casing while pulling tubing. TIH w/46 stds kill string. SI well. Inspection - pump cavity & blanking sleeve seal OK fishing neck on blanking tool split - cavity to Nat'l for exchange - Otis seal divider & pkr seals pitted & corroded - send to Otis to redress. CWC: \$46,942

4-13-83 SITP = 0 SICP = 0 Pump 40 bbls 180°F formation water down tubing - NU annular. BOP's & POOH w/kill string. NU BHA as follows: 6.0' Otis #12 permealatch packer, 1.2' Otis tubing seal divider, 4.2' 2-7/8" N-80 tubing sub., 24.4' Nat'l series V pump cavity, 6.0' 2-7/8" N-80 tubing sub. TIH w/108 stds & 1 single 2-7/8" N-80 and 58 stds AB P-105 2-7/8" tubing. ND annular BOP & set packer w/8,000 lbs tension. ND BOP's NU prod. tree. RU & TIH w/swab & sinker bars - FL = 4250'. POOH & pump down stding valve - fill hole & press. test to 1500 psi X 10 min OK. NU hydraulic pump lines & circ. well SDFN. CWC: \$51,810

4-14-83 RD Gibson & road to Vernal. Well circulating overnight. Pump down 041 pump. Start pumping 103 BO/11 hrs. Water - no gauge. CWC: \$55,136

4-15-83 97 BO in 2 hrs. Well stopped pumping @ 10 PM 4-13. Well kicking small amounts of fluid - circ out pump & rec. piece of rubber @ 1/4" x 6" long. - Pump down 063 pump & resume pumping @ 12 noon. 8 AM 4-15 - 16 BO in 18 hrs lost 30 BW. CWC: \$55,136

4-16-83 Circulate out 063 pump w/200 psi - pressure test stdng valve to 1500 psi - OK RU Delsco & pull stdng valve - Rec. 1 1/2" piece hard wire - seating base for pmp scored FL 3500' - Pump 30 bbl formation wtr down tbg & drop standing valve - Circ ON 1070 BLTR CWC: \$58,640

4-17-83 Drop rebuilt 063 pmp @ 6:15 AM - start pumping @ 7 AM. 185 BO - 435 BW - 24 hrs w/90 MCFD. 122 SPM - 2100 psi 255 RPM - 635 BLTR.

4-18-83 163 BO - 400 BW - 186 MCF/24 HRS. 124 SPM TP = 2200 PSI 300 RPM. 235 BLTR

POWELL FEE #4
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
PERFS:

4-19-83 172 BO - 543 BW - 143 MCF/24 hrs. GOR = 831 124 SPM 2200 PSI
300 RPM Rec. 308 BW overload.

4-20-83 176 BO - 545 BW - 143 MCF/24 hrs. GOR = 813 Rec. 853 BW overload
124 SPM 2000 PSI 300 RPM

4-21-83 192 BO 351 BW 148 MCF GOR = 771 Rec. 1204 BW overload
126 SPM 300 RPM 2400 PSI

4-22-83 197 BO - 371 BW - 153 MCF/24 hrs. 126 SPM - 300 RPM - 2400 psi
RECOMPLETED 4-22-83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						COASTAL OIL & GAS CORPORATION	
3. ADDRESS OF OPERATOR						P. O. BOX 749, DENVER, CO 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1405' FNL & 1501' FWL At top prod. interval reported below SAME At total depth SAME	
14. PERMIT NO.						DATE ISSUED	
43-013-30071						8-5-71	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
8-9-71		10-18-71		ORIGINAL 10-26-71 RECOMPLETE 4-22-83		5599.5 GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
13,505'		13,466'				0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
WASATCH 11,049' - 13,416'						NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
SP-DIL: GR-CBL: GR-BHCS						NO	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		40.5#		1000'		15"	
7"		23# & 26#		11,510'		8-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		11,320		13,510'		350 SX	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
11,049' - 75' (14) 11,069' - 75' (6) 11,083' - 91' (8) 11,169' - 72' (6) 11,172' - 76' (4) 11,176' - 80' (8) 11,199' - 204' (5) TOTAL: 71 HOLES				11,209' - 17' (8) 11,261' - 67' (12) DEPTH INTERVAL (MD) 11,049' - 13416' AMOUNT AND KIND OF MATERIAL USED 14,000 GAL 20% HCl and 9,000 GAL FORMATION WATER.			
OLD PERFS 11,974' - 13,416'				TOTAL: 213 HOLES			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-22-83		HYDRAULIC PUMP				PRODUCING	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
4-22-83		24		NA		OIL—BBL. 197	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 153	
NA		NA		197		WATER—BBL. 371	
						OIL GRAVITY-API (CORR.) 777	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
FUEL & SOLD						R. J. LEWIS	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		W. J. COODEN		TITLE		DATE	
				PRODUCTION ENGINEER		APRIL 22, 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Coastal Oil & Gas Corporation		3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1405' FNL & 1501' FWL		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1847,1814		6. INDIAN ALLOTTEE OR TRIBE NAME Ute Indian Tribe		7. UNIT AGREEMENT NAME CA 96-50		8. NAME OF LEASE NAME Powell Fee		9. WELL NO. 4		10. FIELD AND POOL, OR WILDCAT Bluebell		11. SEC., T., R., N., OR S.E. AND SUBST. OR AREA Section 19, T1S-R1W		12. COUNTY OR PARISH Duchesne		13. STATE Utah	
14. FORMER NO. 43-013-3001771				15. ELEVATIONS (Show whether ST, BT, OR, OR.) 5599.5 GR																					

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	WELL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input checked="" type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>		
(Other)	<input type="checkbox"/>			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-21-88 thru 12-18-88:

1. MIRU. NU BOPE. POOH w/2-7/8" tbg & pkr.
2. DO 7" pkr @ 11,296'. Set RBP @ 11,030'. Isolate csg leak @ 7623-7717'. Squeeze csg leak w/150 sxs cl "G" cmt + additives.
3. DO 7" csg to 7740'. Test to 2800 # for 15 min. OK.
4. POOH w/RBP. RIH w/4-1/8" mill. CO 5" Liner to 13,220'.
5. RIH w/csg free hydraulic pump eqpt. ND BOPE. NU WH. RDMO.
6. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Eileen Danner Dey</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>December 29, 1988</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1405' FNL & 1501' FWL
Section 19, T1S-R1W

5. Lease Designation and Serial No.

14-20-H62-1847, 1814

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

7. If Unit or CA, Agreement Designation

CA 96-50

8. Well Name and No.

Powell Fee #4

9. API Well No.

43-013-30017

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Request to Flare Gas

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Coastal Oil & Gas Corporation hereby requests permission to flare gas from the above-referenced well under NTL-4A, Paragraph III, Section A, Emergencies.

Coastal sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, Coastal requests permission to flare the gas. The above-referenced well produces approximately 41 MCFPD.

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Dey

Title Regulatory Analyst

Date 7-26-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-13-90

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-H62-1847, 1814

6. If Indian, Ailotee or Tribe Name

Ute Tribe

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1405' FNL and 1501' FWL
Section 19, T1S, R1W

7. If Unit or CA, Agreement Designation

CA #9650

8. Well Name and No.

Powell Fee #4

9. API Well No.

43-013-30071

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, UT

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Revised Site Security
Diagram

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the revised Site Facility (Security) Diagram from the above-referenced location.

RECEIVED

JUL 06 1992

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed William Kanawley Regulatory Analyst

Date 6/30/92

(This space for Federal or State office use)

Approved by

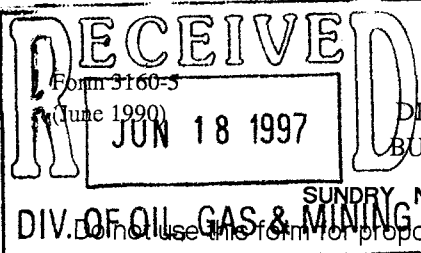
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1847, 1814

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

CA #9650

8. Well Name and No.

Powell Fee #4

9. API Well No.

43-013-30071

10. Field and Pool, or exploratory Area

Bluebell

11. County or Parish, State

Duchesne Co. Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1405' FNL & 1501' FWL
Section 19-T1S-R1W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date 6/16/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

**POWELL 4 #1-19A1
Section T1S R1W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. NDWH NUBOP. POOH w/rods. PUH above leak in 7" casing @ 3324-3387'. Spot 200 sx cmt(call Howco for cmt rec.), PUH out of cmt and squeeze hole. PUH rev tbg clean. POOH w/tbg.
2. RIH w/6" drag bit on 2-7/8" tbg. Drill out cmt. PT csg to 500 psi. RIH and circ sand off RBP, POOH.
3. RIH w/retr head on 2-7/8" tbg. Rlse RBP, POOH.
4. RIH w/4" GR on slickline to chk PBTD. If well needs to be cleaned out, RIH w/5" clean out tools. Clean out to 13,220'. POOH.
5. MIRU Wireline Co. to perforate the following Wasatch interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

11,071-13,207' 66' 198 holes

Tie into Schlumberger Dual Ind log dated 9/10/71 and OWP CBL dated 10/21/71 for depth control. Monitor all fluid levels and pressures.

6. MIRU Dowell CTU. Acidized perforations from 11,071-13,220 per attached procedure. If insufficient volume of spent acid water is not returned to surface, RIH w/retr pkr on 2-7/8" tbg and set @ 11,000'. Swab load back. POOH w/tbg.
7. RIH w/4-1/2" PBGA, SN, 7 jts of 2-7/8" tbg, TAC on 2-7/8" tbg. SN depth and pump size will be determined from anticipated fluid volumes.

Coastal

**Powell Fee #4
Sec. 19 T1S R1W**

Acid Wash, Scale Removal and Stimulation Treatment

1. MIRU 1.75" CTU with 3" O.D. Jet Wash Tool assembly. Test coil and rig up with nitrified inhibitor.
2. RIH to top of liner performing periodic weight checks, pump at minimum rate with nitrogen while TIH.
3. Observe drag once inside liner. The liner has had significant scale build up which has recently been milled out with a service rig. Debris may still be present in this section of the well.
4. Make a pass with the coiled tubing beyond the perforations. Observe pick up weights and other indicators pull back above the top perforations at 11071' while pumping acid treatment. Wait to get acid to end of tubing prior to pulling back up hole.
 - Acid to be pumped with a 30% nitrogen by volume of acid assist. (800 scf/bbl).
 - Pump 10,000 gallons of 15% HCL w/N2 as described below. Transports will have 28% HCL that will be diluted on the fly through a flowmeter.
 - Take weight checks while jetting in hole to ensure tubing stays free of debris.
5. With acid at nozzle perform weight check. Use weight check as baseline for the treatment.
6. POOH jetting at maximum rate across perforated intervals provided by Co. Rep.
7. Time penetration rate to have half of the acid away on initial pass to top of perforations. Continue to jet across perforations while running back in hole to bottom of perforated intervals.
8. Flush coiled tubing using a 10 bbl pill of soda ash and nitrogen while on bottom.
9. With acid away and flush pushed beyond nozzle - begin jetting with nitrogen to unload stimulation fluids and acid from well. Jet at 1500 to 2500 scf/min with tubing at bottom perfs.
10. Begin pulling out of hole jetting with nitrogen after having pumped for 1 hour on bottom. Continue to jet with nitrogen while pulling out of hole or until liquid returns cease. Estimate total fluid recovery and be prepared to jet longer if necessary.

Safety:

Be sure to have all personal protective equipment out, on and accessible. Eye wash facility checked and filled to appropriate levels, place up wind in convenient area.

GREATER ALTAMONT FIELD
POWELL #4-19A1
Section 19 - T1S - R1W
Duchesne County, Utah

Wasatch Perforation Schedule

Schlumberger Dual Ind - Lat. Runs 1 & 2 (9-10/71)	O.W.P. Bond Log Run #1 (10/21/71)
11,071	11,063
11,120	11,112
11,126	11,118
11,151	11,143
11,170	11,162
11,238	11,230
11,293	11,285
11,302	11,294
11,307	11,299
11,366	11,357
11,406	11,397
11,408	11,399
11,431	11,422
11,444	11,435
11,491	11,482
11,880	11,874
11,894	11,888
11,962	11,957
11,972	11,967
12,004	12,000
12,027	12,023
12,060	12,055
12,096	12,092
12,120	12,116
12,178	12,173
12,212	12,208
12,230	12,226
12,242	12,236
12,280	12,276
12,355	12,349
12,373	12,367
12,579	12,576
12,604	12,600

Schlumberger Dual Ind - Lat. Runs 1 & 2 (9-10/71)	O.W.P. Bond Log Run #1 (10/21/71)
12,620	12,616
12,628	12,624
12,681	12,679
12,734	12,733
12,741	12,740
12,743	12,742
12,749	12,747
12,787	12,783
12,799	12,795
12,812	12,809
12,832	12,828
12,870	12,866
12,886	12,882
12,898	12,895
12,933	12,930
12,951	12,949
12,962	12,960
12,968	12,966
12,972	12,970
12,986	12,985
12,991	12,990
13,024	13,022
13,031	13,030
13,041	13,040
13,051	13,050
13,083	13,082
13,104	13,103
13,119	13,118
13,145	13,144
13,160	13,159
13,181	13,180
13,197	13,196
13,207	13,206

66 ZONES

S. H. Laney 6/23/97

COASTAL OIL & GAS CORP.

Service Co.

Field - Attendant / Barbata

Well - Point (4) #1-19A1

Cnty - Douglas State - Utah

Date - May 13, 1997

Foreman - Tim Davis

K.B. 116.00'

CSG DATA

SIZE	WT.	GRADE	FROM	TO
10 3/4"	40.5*		Surf -	1000'
7"	23-26*		Surf -	11,510'
5"	18*		11,320' -	13,510'

BREIF COMPLETION SUMMARY

Added w/ Pats. & Tag - Isolate OSG leak.
3324' - 3387' - (6332') - plug 2 BPM @ 450*.
Pats. w/ Tag open & sealed. Leaks and BHA.
Tag in hole as shown below.

CSG Leak (512-97)
3324.45' - 3387.77'
(6332')

Btm. 105" 107" JTS Tag.
Between D

7" 23-26*
Surf 11,510'

* 7525-7650 Hole sq'd in 1984.
* 7623-7717 Hole sq'd in 1988

7" 26" B.R. @ 11,048.76' (512-97)

LT@ 5" 18*
11,320'

FINAL STATUS	K.B.	
Tag Charge BRD Tag Btm	116.00	
331 JTS 2 7/8" D. 80 BPM Tag	10,325.36	
plug 45 Seal Nipha	1.10	
PROD. JTS Tag	31.63	
2 7/8" Tag. Sub.	4.01	
Steel Tag plug	1.75	

Perf's: 12,069' - 13,360'

S.W. @ 10,343.49'

E.O.T. 10,379.88'

PBTD 13,220'

T.D. 13,510'

Left out. 4 1/2" O.D. PBGA. 4' Tag Sub
5 JTS 2 7/8" Tag. (ALL B.H.A.)
7" Adch/Ch

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1847, 1814

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

CA #9650

8. Well Name and No.

Powell Fee #4

9. API Well No.

43-013-30071

10. Field and Pool, or exploratory Area

Bluebell

11. County or Parish, State

Duchesne Co. Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1405' FNL & 1501' FWL
Section 19-T1S-R1W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

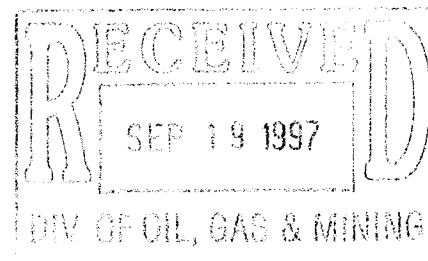
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
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- ☒ Change of Plans
☐ New Construction
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the chronological procedure for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date

9/17/97

(This space for Federal or State office use)

Approved by

Title

Date

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* See Instruction on Reverse Side

- 10/19-22/94 Broken pin on btm of 47th 7/8" rod @ 4400'. Unable to fish rods. Swabbed down well and POOH with tbg. Latched onto rods. POOH with rods and pump. Replaced TAC and reran tubing. Returned to production.
TC: \$13,000
- 2/13-14/95 7/8" pin break on top of 72nd rod, 1991 EL @ 5025'. Replace 4 7/8" rods.
TC: \$5945
- 2/18-19/95 7/8" pin brk on btm of 41st rod @ 4250'. 1991 el. **Lay Down 7/8" rod taper.** Replaced with 136 new EL rods with LTV couplings.
TC: \$17,557
- 7/5-8/95 Pump pull rod parted. Could not fish pump. Rlse tbg anchor. Swab dn to 2400'. Swab run to SN w/160 jts out of hole. POOH w/tbg. RIH w/tbg anchor, set @ 10,595'. Anchor slipping. POOH RIH w/anchor set @ 10,579'. RIH w/1-1/2" pump. Return to production.
TC: \$22,050
- 12/28-12/30/95 3/4" part @ 7825'. 92 EL. V. Waxy - pumped 1100 bbls water in 3 days. RIH w/ 1-1/2" pump. Replaced 4 3/4" rods at part.
TC: \$8964
- 4/1-2/96 CO pump and Pol rod
TC: \$5168
- 5/7-14/97 MIRU. POOH w/rod part to 3/4" pin brk @ 7700'. Pmp'd dn csg w/300 BW. Attempted to fish rods, still floating in heavy wax. Pmp dn csg w/380 BW. Bled 1000 psi off 7" csg. Well flowing to frac tank @ 1-1/2 BPM @ 100-150 psi. Killed well w/10# BW. Rlsed TAC w/swivel. Stripped OOH w/tbg and rods. RIH w/plugged tbg, pumping out as needed. RIH w/RBP and pkr, Set RBP @ 11,048'. Located hole in csg @ 3324-3387'. Pumped into @ 2 BPM and 450 psi. POOH w/pkr. RIH w/2-7/8" tbg to 10,380'. RIH w/rods. Had to clear tbg of paraffin. **Costs will be included in Csg Repair AFE**
TC: \$35,364
- 8/18-9/10/97 **AFE to repair csg, perf & acidize.** MIRU. POOH w/rods and tbg. Ran prod log. Flow originating @ 3330' and going dn behind pipe to 9650'. Flowing @ 130 bbl/hr. RIH w/retr head on 2-7/8" tbg. Latch RBP. Rlsd, POOH. RIH and set CIBP @ 11,380'. RIH w/liner cap float equip on 278 jts of 5" 18# P-110 SFJP csg. Pmp'd 32 bbls xylene and 215 sx cmt. Bumped plug. Ran TS. TOC @ 3130'. 200' above hole. RIH w/4-1/8" bit. Tagged cmt @ 11163'. Drilled out to 11,356 fell thru. Tag CIBP, circ hole clean. Drlg on CIBP @ 11,380' for 1-1/2 hrs fell free. RIH tag @ 12,913', could not circ. POOH. RIH w/cleanout tools. Cleaned out to 13,325'. Rec scale. Perforated 13,181-11,053'. IFL 4650' FFL 4600'. RIH w/BHA on 2-7/8" tbg. Set TAC @ 10,347'. SN @ 10,562'. RIH w/1-1/2" pump.
TC: \$260,028
- 9/12-14/97 MIRU. POOH w/ pump. RIH w/ 2-3/8" standing valve. Test tbg. N/970 test. NDWH. Rls TAC. NU BOP. POOH w/ 2-3/8" prod BHA. RIH w/ BHA. Hydrotest in hole. Found 4 bad jts. ND BOP. Set TAC @ 10,345'. NU WH. RIH w/ pump. Seat pump @ 10,570'. **Costs will be included in csg repair AFE**
TC: \$11,178

(June 1990)

UNITED STATES
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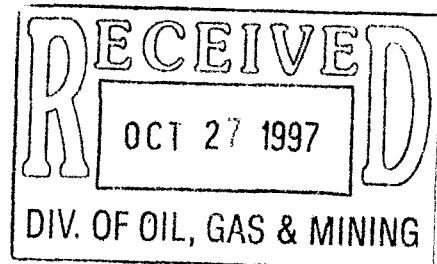
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Please see the chronological procedure for work performed on the subject well. This sundry replaces the sundry sent September 17, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

10/23/97

(This space for Federal or State office use)

Approved by

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* See Instruction on Reverse Side

NO tax credit 6/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1 (REPR CSG, PERF & ACDZ WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 99.68% AFE: 27171

10/10/97	Pmpd 43 BO, 196 BW, 23 MCF, 8.9 SPM.
10/11/97	Pmpd 23 BO, 195 BW, 12 MCF, 8.9 SPM.
10/12/97	Pmpd 6 BO, 184 BW, 12 MCF, 8.9 SPM.
10/13/97	Pmpd 35 BO, 194 BW, 12 MCF, 8.9 SPM.
10/14/97	Pmpd 56 BO, 152 BW, 12 MCF, 8.9 SPM.
10/15/97	Pmpd 29 BO, 102 BW, 12 MCF, 8.9 SPM.
10/16/97	Pmpd 19 BO, 201 BW, 12 MCF, 8.9 SPM.
10/17/97	Pmpd 6 BO, 170 BW, 12 MCF, 8.9 SPM.
10/18/97	Pmpd 32 BO, 160 BW, 12 MCF, 8.9 SPM.
10/19/97	Pmpd 23 BO, 158 BW, 12 MCF, 8.9 SPM. Prior production: SI - csg leak. <u>Final report.</u>

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 99.68% AFE: 27171

9/19/97	Pmpd 38 BO, 210 BW, 23 MCF, 9.6 SPM, 24 hrs.	
9/20/97	Pmpd 20 BO, 185 BW, 16 MCF, 9.6 SPM, 24 hrs.	
9/21/97	Pmpd 20 BO, 123 BW, 16 MCF, 9.6 SPM, 24 hrs.	
9/22/97	Pmpd 22 BO, 120 BW, 16 MCF, 9.6 SPM, 3200#, 24 hrs.	
9/23/97	Pmpd 19 BO, 104 BW, 16 MCF, 8.9 SPM, 50#.	
9/24/97	Pmpd 22 BW, 70 BW, 16 MCF, 8.9 SPM.	
9/25/97	Pmpd 15 BO, 84 BW, 16 MCF, 8.9 SPM, 24 hrs.	
9/26/97	Pmpd 9 BO, 60 BW, 11 MCF, 8.9 SPM, 24 hrs.	
9/27/97	Pmpd 11 BO, 57 BW, 11 MCF, 8.9 SPM, 24 hrs.	
9/28/97	Pmpd 5 BO, 45 BW, 11 MCF, 8.9 SPM, 24 hrs.	
9/29/97	Pmpd 0 BO, 30 BW, 5 MCF, 8.9 SPM, 24 hrs. WO Dowell CTU to acid stimulate.	
9/30/97	Pmpd 12 BO, 45 BW, 5 MCF, 8.9 SPM, 24 hrs. WO Dowell CTU to acid stimulate.	
10/1/97	Pmpd 6 BO, 34 BW, 5 MCF, 8.9 SPM. WO Dowell CTU to acid stimulate.	
10/2/97	Pmpd 6 BO, 25 BW, 10 MCF, 8.9 SPM, 12 hrs.	
10/3-4/97	Prep to acid stim.	
10/5/97	POOH w/2 7/8" tbg. MIRU. Unseat 1 1/2" pump @ 10,570', flush w/60 bbls TPW, reseal pump, test to 800#, ok. POOH w/rods & 1 1/2" pump, ND WH, NU BOP. Rel A/C @ 10,570'. POOH w/2 7/8" tbg to 6500'. <div style="text-align: right;">CC: \$275,680.</div>	
10/6/97	Acidize w/coil tbg. POOH w/7/8" tbg, 5" A/C & BHA. Prep for acid job. <div style="text-align: right;">CC: \$282,536.</div>	
10/7/97	Ck well & RD CTU. Test to 4000#, ok. RIH w/3" OD jet wash tool assembly & 1.75" CT, tag @ 13,211', acidize w/10,000 gals 15% HCL w/additives, RA tag, 800 SCF/bls nitrogen, 12 stages acid & 12 stages gel div, 10 bbls soda ash pill. POOH, inj nitrogen, flowing well. Leave well open w/pmpr. <div style="text-align: right;">CC: \$347,421.</div>	
10/8/97	RIH w/rods. 0 SIP. RD CTU. MIRU Cutters WLS. RIH w/GR & CC log, log from 13,205' to 10,700', good acid job from 13,205' to 11,965', poor acid job from 11,965' to 11,053'. POOH, RD WLS. RIH w/BHA, 5" A/C & 2 7/8" tbg. Set A/C @ 10,345', SN @ 10,570', EOT @ 10,609'. ND BOP, NU WH. RIH w/1 1/2" pump & rods, EOP @ 5075'. <div style="text-align: right;">CC: \$352,642.</div>	
10/9/97	On production @ 12:00 PM. RIH w/rods, seat pump @ 10,570', fill tbg wp42 bbls TPW, test to 1000#, ok, place well on production. <div style="text-align: right;">CC: \$356,452.</div>	
	Pmpd 67 BO, 187 BW, 41 MCF, 8.9 SPM, 18 hrs.	

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 99.68% AFE: 27171
TD: 13,505' PBSD: 13,220'
5" @ 13,500'
PERFS: 12,064'-13,360'

9/5/97 **POOH w/2 7/8" tbg & CO tools.**
Milling on scale @ 13,001' to 13,235', 234', 5.5 hrs. POOH w/2 7/8" tbg, EOT @ 3204'.
CC: \$217,253.

9/6/97 **RU to log 9/8/97.**
POOH w/2 7/8" tbg, CO tools & 4 1/8" mill w/70' fill scale.
CC: \$219,527.

9/7/97 **Prep to log.**

9/8/97 **WO Dowell to acidize.**
MIRU Cutters. RIH w/GR & CL log from 11,400' to 11,000'. POOH. PU 3 1/8" perf gun loaded w/2 JSPF, 120° phasing, perf from 13,181' to 11,053':
Run #1: 13,181'-12,898', 54 holes, 18 ft, 0 psi, FL 4650'
Run #2: 12,886'-12,230', 60 holes, 20 ft, 0 psi, FL 4650'
Run #3: 12,212'-11,360', 51 holes, 17 ft, 0 psi, FL 4650'
Run #4: 11,307'-11,225', 33 holes, 11 ft, 0 psi, FL 4600'
Run #5: 11,221'-11,151', 33 holes, 11 ft, 0 psi, FL 4600'
Run #6: 11,148'-11,053', 33 holes, 11 ft, 0 psi, FL 4600'.
RD Cutters, RIH w/20 std 2 7/8" tbg.
CC: \$247,406.

9/9/97 **RIH w/rods.**
POOH w/2 7/8" kill string. RIH w/BHA, 5" A/C, 2 7/8" tbg. Set TAC @ 10,347', SN @ 10,562', EOT @ 10,599'. ND BOP, NU WH. RIH w/1 1/2" pump & rods, EOP @ 1200'.
CC: \$250,662.

9/10/97 **On production @ 5:00 pm.**
RIH w/rods, seat pump @ 10,562', fill tbg w/20 bbls TPW, test to 1000# - ok. Change out bridle, hang on. RDMO.
Pmpd 0 BO, 206 BW, 23 MCF, 9.6 SPM, 16 hrs.
CC: \$260,028.

9/11/97 Down 24 hrs - pump failure.

9/12/97 **POOH w/2 3/4" prod BHA.**
MIRU. Hot pumping dn csg, unseat 2"x1 1/2" Trico pump @ 10,562'. Flush tbg w/60 bbls TPW. Reseat pump. No test. 1 BPM @ 0# psi. POOH w/pump - ok. WO tools. RIH w/2 3/4" standing valve, seat valve @ 10,562'. Fill tbg w/51 bbls TPW. Pumpd 10 bbls TPW @ 2 BPM, 0# psi. No test. POOH & LD tools. RD swab equip. ND WH. Rel 5" TAC @ 10,347'. NU BOP. RD pump unit. RU 2 7/8" tbg equip.
CC: \$264,237.

9/13/97 **RIH w/2" x 1 1/2" Trico pump.**
POOH w/2 3/4" prod BHA, SLM. MIRU Fourstar hydrotest unit. RIH w/2 3/4" prod BHA, hydrotesting to 8500# below the slips. Found 4" split in jt #267 @ 8360'. Blew up 3 jts 2 7/8" tbg, RDMO Fourstar. ND BOP. Set 5" TAC @ 10,345' w/25,000# ten, SN @ 10,570', EOT 10,609'.
CC: \$268,934.

9/14/97 **Well is on production.**
RIH w/2x1 1/2" Trico pump. Seat pump @ 10,570', fill tbg w/12 bbls TPW, test 1000# - ok. RU pumping unit, RD rig, place well on production.
CC: \$270,811.

9/15/97 Pmpd 0 BO, 174 BW, 0 MCF, 9.6 SPM, 11 hrs, dn 13 hrs for power failure.

9/16/97 Pmpd 15 BO, 225 BW, 21 MCF, 9.6 SPM, 24 hrs.

9/17/97 Pmpd 55 BO, 227 BW, 23 MCF, 9.6 SPM, 24 hrs.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

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DUCHESE COUNTY, UTAH
WI: 99.68% AFE: 27171
TD: 13,505' PBSD: 13,220'
5" @ 13,500'
PERFS: 12,064'-13,360'

8/18/97	POOH w/tbg. MIRU. POOH w/rods, repair UJT. POOH w/rods. Change over to tbg. ND WH, NU BOP. POOH w/tbg to 6000'. CC: \$5101.
8/19/97	RIH w/tbg. POOH w/2 7/8" tbg + 45 seat nipple 2 7/8" perf jt. 4' 2 7/8" sub w/bull plug. RU * RIH w/prod log, find cross flow @ 3330' going down behind pipe & out @ 9650'. Est well flwg 130 bbls per hr. RD WLS. PU steel plug perf jt SN, RIH w/2 7/8" tbg. Flwd 700 bbls/2 hrs. Prep to RIH in a.m. CC: \$13,397.
8/20/97	POOH w/plug. RIH w/tbg to 10,200'. POOH w/2 7/8", perf jts, sub & bull plug. PU & tally in hole w/ret head for 7" RBP & 2 7/8" tbg @ 3700', stop and pump 100 bbls 10# brine water dn csg. Water flwg up tbg. RIH, tag RBP @ 11,048', latch plug & rels. POOH w/RBP. EOT 10,890'. Well flow 1800 bbls going in hole w/2 7/8" tbg. CC: \$18,517.
8/21/97	WO csg. POOH w/7" RBP, 2 7/8" tbg. RU Cutter WL to set 5" CIBP @ 11,380'. RD WL. Shut down, waiting on csg. CC: \$24,378.
8/22-24/97	Waiting on csg.
8/25/97	WO csg. ND BOP & change out WH, prep to run 5" csg. WO csg. CC: \$28,115.
8/26-28/97	WO csg.
8/29/97	MIRU Howco & cmt. MIRU Westates csg svc, rig up & RIH w/278 jts 5" 18# P-110 SFJP 11317.90 shoe .65 float 1.85. Tag liner top @ 11,290', prep to cmt in a.m. CC: \$173,716
8/30/97	Run temp log. MIRU Howco, cmt 5" csg, pump 32 bbls xylene, 100 bbls fresh water, 215 sk cmt @ 4 BPM, displace w/197 bbls fresh water, bump plug @ 11:00 am. RD Howco. ND BOP. Set slips w/200,000#, cut off, NU WH & BOP. WOC. CC: \$191,784.
8/31/97	WOC. MIRU well information svcs, ran temp log from sfc to 4000', cmt top @ 3130', cmt 200' above hole @ 3324'. RD well info svc. WOC. CC: \$195,987.
9/1/97	No activity.
9/2/97	Drlg cmt. PU 4 1/2" mill tooth bit, RIH, tag cmt @ 11,163', PU. Swivel drlg cmt to float collar @ 11,214'. Drlg float collar out, drlg cmt to 11,356', fell free, RIH, tag CIBP @ 11,380', circ btm up. CC: \$202,145.
9/3/97	RIH w/COT. Drlg on CIBP @ 11,380'/1 1/2 hrs, fell free. RD swivel. RIH, tag @ 12,913', swivel could not circulate. POOH. CC: \$206,059.
9/4/97	Mill on scale. RIH, tag @ 12,913'. PU swivel. Mill on CIBP & scale dn to 13,001', made 88' in 6 1/2 hrs. Milling scale bridges w/COT. CC: \$211,888.

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1405' FNL & 1501' FWL
Section 19-T1S-R1W

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Budget Bureau No. 1004-0135

Expires: March 31, 1993

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Powell Fee 4

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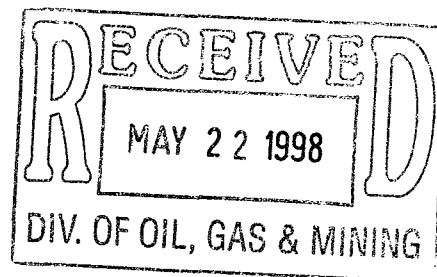
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Please see the attached chronological well history for work performed on the subject well.



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Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

5/20/98

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NO tax credit 10/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 99.68% AFE: 27840
TD: 13,505' PBD: 13,466'
5" @ 13,500'
PERFS: 11,053'-13,181'
CWC(M\$): 92.5

4/9/98 **POOH w/2 7/8" prod BHA.**
MIRU. Hot pump dn csg. Pmpd 400 bbls TPW. Pump would not come off seat @ 10,570'. Back off rods. POOH w/22,000# rods. CC: \$4811.

4/10/98 **RIH w/2 3/8".**
SITP 0#. ND WH, rel 5" TAC @ 10,344'. NU BOP. Swab tbg & POOH w/2 7/8" N-80 & BHA. Back off rod to retr pump. Pump was sanded in. RU Delsco. RIH w/4 1/8" GR. Tag @ 13,073'. RD Delsco. CC: \$10,388.

4/11/98 **RU Dowell.**
PU 2 3/4" N-80 tbg. RIH, EOT @ 10,991'. CC: \$13,196.

4/12/98 No activity.

4/13/98 **Swabbing.**
EOT @ 10,991'. MIRU Dowell. Test sfc lines to 8000#, ok. Pump 12,000 gals 15% HCL w/600 1.3 S.G. BS, triple entry. MTP 4500#, IFL 12,300' (pmpd 200 bbls @ 20 BPM). MTP 4490# @ 23.3 BPM, ATP 4100# @ 19 BPM. ISIP 1062#, 5 min 0#. Total load 774 bbls. Diversion good. RDMO Dowell. RU 2 3/8" swab equip. IFL 3300', made 26 runs, rec 129 bbls acid water, PH 1, EPH 12 BPH, FFL 8300'. Pmpd 50 bbls 1% KCL dn tbg & 50 bbls dn csg. CC: \$51,685.

4/14/98 **Swabbing.**
SITP 100#, SICP 100#, blow dn, start swabbing. IFL 7500', made 33 runs, rec 9 BO, 125 BW, 5% oil cut, PH 5, EPH 12 BPH, FFL 8500'. CC: \$55,205.

4/15/98 **LD 2 3/8" tbg.**
SICP & SITP 160#, blow dn, start swabbing. IFL 8000', made 23 runs, rec 11 BO, 85 BW, 10% oil cut, PH 6, EPH 12 BPH, FFL 8500', RD swab equip. POOH LD 2 3/8" tbg, EOT 600'. CC: \$58,663.

4/16/98 **RIH w/1 1/2" pump.**
EOT 6000'. SITP/SICP 200#. POOH LD 2 3/8" tbg. PU Baker 5" prod BHA & RIH w/2 7/8" tbg. RD rig floor, NU BOP, set 5" lock set pkr @ 10,632' w/30,000# ten, SN @ 10,566', EOT @ 10,668'. NU WH. RU pumping unit, xo equip to rods. CC: \$62,535.

4/17/98 **Well on production.**
RIH w/2 1/2" x 1 1/2" Trico pump. Re-torque all rod breaks, seat pump @ 10,566', fill tbg w/40 bbls TPW, test to 1000#, ok. RD, place on production. CC: \$68,582.
Pmpd 16 BO, 163 BW, 75 MCF, 8.9 SPM, 15 hrs.

4/18/98 Pmpd 33 BO, 192 BW, 75 MCF, 8.9 SPM, 24 hrs.

4/19/98 Pmpd 40 BO, 180 BW, 75 MCF, 8.9 SPM, 24 hrs.

4/20/98 Pmpd 42 BO, 188 BW, 75 MCF, 8.9 SPM, 24 hrs.

4/21/98 Pmpd 13 BO, 178 BW, 75 MCF, 8.9 SPM, 24 hrs.

4/22/98 Pmpd 60 BO, 143 BW, 75 MCF, 8.9 SPM.
Prior prod: 18 BO, 71 BW, 15 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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MAR 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

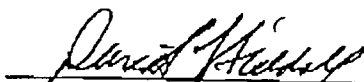
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

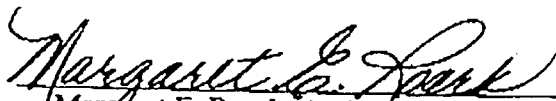
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

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AUG 22 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

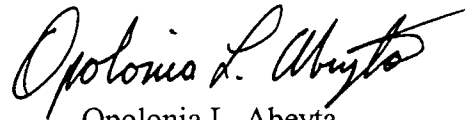
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM:** (Old Operator):

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER:
(505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE Cheryl Cameron

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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JUL 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: POWELL 4-19A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1405 FNL 1501 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013300710000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/11/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 El Paso E & P plans to PB existing wasatch prefs @11,040 with CBP, perforate the Lower Green River 9917-10620' acidize and test production. Drill out CBP, perforate Upper Wasatch 10,871-11,326', acidize, POP.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 06, 2010

By: *Don K. Quist*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 10/1/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: POWELL 4-19A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1405 FNL 1501 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		9. API NUMBER: 43013300710000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/24/2010	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. El Paso E & P Company perf'd and frac'd per the attachment.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Marie Okeefe		PHONE NUMBER 303 291-6417
SIGNATURE N/A		TITLE Sr Regulatory Analyst
DATE 1/4/2011		



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: POWELL FEE #4 1-19A1
Common Well Name: POWELL FEE #4 1-19A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 10/11/2010 Spud Date: 8/9/1971
Rig Release: End: 10/20/2010
Rig Number: 700 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/12/2010	07:00 - 08:30	1.50	C	06		HSM JSA TOPIC; ROADING RIG...ROAD RIG FROM BABCOCK 2-12 B4 TO LOC
	08:30 - 10:00	1.50	C	06		MIRU CHANGE HANDLING TOOLS RD UNIT HSM JSA TOPIC; TRIPPING RODS RU HOT OIL TRUCK PMP HOT TPW DWN ANNULAS WHILE PULLING RODS
	10:00 - 13:30	3.50	C	04		LD POILISH ROD TOH w 120-1" 135-7/8" 40-3/4" RODS TO PART 3/4" BTM PIN @ 7375'
	13:30 - 16:30	3.00	C	04		PU 2 1/2" OBANNON OVER SHOT w 1 13/16" GRAPLE TIH w RODS...RODS START FLOATING @ 5500' FELL THROUGHT @ 7125' CONT TIH ENGAGE FISH
	16:30 - 18:30	2.00	C	04		UNSEAT PMP FLUSH TBG w 65 BBLs OF HOT TPW SOH w 75-1" RODS SECURE WELL SDFN CLEAN OUT CELLAR WITH SUPERSUCKER
10/13/2010	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING RODS
	07:00 - 12:00	5.00	C	04		FINISH TOH w RODS LD 3/4" TAPER LD PMP CHANGE HANDLING TOOLS
	12:00 - 14:00	2.00	C	10		HSM JSA TOPIC; NIPPLING UP BOPE & TRIPPING TBG...ND WELL HEAD RELEASE 5" TAC NU BOPE
10/14/2010	14:00 - 19:00	5.00	C	04		TALLY OUT OF THE HOLE w 340 JTS OF 2 7/8" TBG SECURE WELL SDFN
	19:00 - 20:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE
	07:00 - 08:30	1.50	C	04		CHANGE HANDLING TOOLS FINISH TOH w 16 JTS OF 2 3/8" TBG 5" TAC CLEAN & LD BHA
	08:30 - 11:00	2.50	C	11		RU WIRELINE RIH w 5" CBP AND SET @ 11000' TIH w WIRELINE LD SETTING TOOL
10/15/2010	11:00 - 12:00	1.00	C	08		FILL ANNULAS w 190 BBLs OF 2% KCL TEST CSG TO 2000 PSI HELD FOR 15 MIN TEST GOOD
	12:00 - 17:30	5.50	C	11		PU CBL-CCL-GR LOGGING TOOL TIH w WIRELINE TAG CBP @ 11000'...PRESSURE 5" CSG 1000 PSI HOLD PRESSURE WHILE LOGGING 5" CSG UP TO 3000' LD LOGGING TOOLS SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSA JSA TOPIC; WORKING WITH WIRELINE PERFORATING
	07:00 - 14:30	7.50	C	11		RU WIRELINE PERFORATE LOWER GREEN RIVER CORRELATED TO NEW CBL-CCL-GR CORRELATED TO SCHLUMBERGER BOREHOLE COMPENSATED SONIC LOG GAMMA RAY OPENHOLE REFERENCE LOG...FILL & PRESSURE 5" CSG TO 1000 PSI PERFORATE 10620'-9917' 252 PERFS USING 3 1/8" 3 SPF 120 PHASING...ENDING PRESSURE 0 PSI RD WIRELINE
10/16/2010	14:30 - 17:00	2.50	C	04		RU HYDROTEST TOOLS PU 5" RBP & PKR SIH HYDROTESTING 2 7/8" TBG TO 9500 PSI...HYDROTEST 180 JTS EOT 5812'
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; HYDROTESTING TBG
	07:00 - 10:00	3.00	C	04		FINISH HYDROTESTING TBG IN HOLE TO 9500 PSI LD 4 JTS FAILED TEST JT# 114,115,124,140 LD 1 JTS ROD CUT JT# 141 RD HYDROTESTER
	10:00 - 11:30	1.50	C	21		MIRU BJ SERVICES...SET RBP @ 10675' SET PKR @ 10652' TEST TOOLS TO 2000 PSI TEST GOOD RELEASE PKR TOH w 2 7/8" TBG TO 10290' AND SET PKR RU VALVE FINISH RU BJ

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: POWELL FEE #4 1-19A1
Common Well Name: POWELL FEE #4 1-19A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Spud Date: 8/9/1971
Start: 10/11/2010 End: 10/20/2010
Rig Release: Group:
Rig Number: 700

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/16/2010	11:30 - 15:00	3.50	C	21		HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACID...TEST LINE TO 8400 PSI...ACIDIZE LOWER GREEN RIVER PERFORATIONS FROM 10620'-10315' 144 PERFS w 9600 GAL OF 15% ACID...PRESSURE UP ON ANNULAS 500 PSI OPEN WELL OPENING PRESSURE 100 PSI...BRAKE DOWN @ 6058 PSI 4.5 BPM PMP 24 BBLs OF ACID DROP BALLS...BALLS ON PERFS COMMUNICATING WITH ANNULAS FLUSH ACID SHUT DOWN DETERMINE THAT WELL NOT COMMUNICATING CONTINUE WITH ACID...FLUSH TBG ISIP 3767 PSI 5 MIN 3672 PSI 10 MIN 3599 PSI 15 MIN 3528 PSI...ANNULAS FLOW 1/2 BPM @ 1200 PSI WHEN SHUT IN WILL BUILD TO 2000 PSI CONTINUE FLOW ANNULAS TO RIG TANK SHUT TBG IN RU FLOW BLACK
	15:00 - 16:00	1.00	C	21		OPEN WELL 1600 PSI ON A 12/64 CHOCK TBG BLED OFF TO 0 PSI FLOW BACK TTL OF 10 BBLs..CONT FLOWING ANNULAS DWN TO 0 PSI...ANNULAS FLOW BACK TTL OF 80 BBLs
	16:00 - 18:00	2.00	C	21		MOVE TOOLS SET RBP @ 10290' SET PKR @ 9877' RU VALVE CIRC 80 BBLs OF 2% KCL DWN ANNULAS SET PKR AND TEST ANNULAS TO 1000 PSI TEST GOOD SECURE WELL SDFN
10/17/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACID
	07:00 - 08:00	1.00	C	21		RU BJ SERVICES PRESSURE TEST PMP & LINES TO 8300 PSI
10/18/2010	08:00 - 10:30	2.50	C	21		HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACID...TEST LINE TO 8300 PSI...ACIDIZE LOWER GREEN RIVER PERFORATIONS FROM 10262'-9917' 108 PERFS w 7200 GAL OF 15% ACID...PRESSURE UP ON ANNULAS 500 PSI OPEN WELL OPENING PRESSURE 1450 PSI...BRAKE DOWN @ 5549 PSI 7.8 BPM PMP 24 BBLs OF ACID DROP 175 BIO BALLS FLUSH TBG 5 BBLs PAST BTM PERF ISIP 4062 PSI 5 MIN 3937 PSI 10 MIN 3831 PSI 15 MIN 3770 PSI AVE RATE 15.3 BPM AVE PSI 5991 MAX RATE 15.5 MAX PSI 6962...SHUT WELL IN RD BJ SERVICES RU FLOW BACK OPEN PRESSURE 3250 PSI FLOW BACK WELL 12/64 CHOCK TURN WELL OVER TO PRODUCTION
	06:00 - 06:00					NO ACTIVITY DOWN FOR WEEKEND
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; ACID FUMES
10/19/2010	07:00 - 13:30	6.50	C	08		FLOW TBG TO FLOW BACK TANK TBG GASSING RU TO PMP DWN ANNULAS RELEASE PKR CIRC DWN ANNULAS UP TBG w 110 BBLs OF 2% KCL...PMP 60 BBLs OF 2% KCL DWN TBG TIH RETRIEVE RBP TOH w 2 7/8" TBG LD TOOLS
	13:30 - 18:30	5.00	C	04		CHANGE HANDLING TOOLS PU 2 3/8" SOILD PLUG 1 JT OF 2 3/8" N-80 8RD TBG 3 1/2" PBGA 6' 2 3/8" N-80 8RD TBG SUB 3 JTS OF 2 3/8" N-80 8RD TBG 2 3/8" X 2 7/8" XO SUB CHANGE HANDLING TOOLS CONT w 2 7/8" PUMP SEATING NIPPLE 308 JTS OF 2 7/8" N-80 8RD TBG SECURE WELL SDFN EOT 9960'
	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
10/20/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING RODS
	07:00 - 10:00	3.00	C	10		TSIP 50 PSI PMP 30 BBLs OF 2% KCL DWN ANNULAS ND BOPE SET TAC 9796' w 25K TENTION NU WELL HEAD CHANGE HANDLING TOOLS
	10:00 - 18:00	8.00	C	04		PU AND PRIME 2 1/2" X 1 1/2" X 28' RHBC PMP TIH w 24-1" 148-3/4" 112-7/8" 112-1" SPACE OUT PMP w 2' X 1" PONY RODS PU POLISH ROD STROKE TEST PMP TO 1000 PSI CLEAN LOCATION WASH WELL HEAD RELEASE EQUIPMENT RU RDMO TURN WELL OVER

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: POWELL FEE #4 1-19A1
Common Well Name: POWELL FEE #4 1-19A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 10/11/2010
Rig Release: 10/20/2010
Rig Number: 700
Spud Date: 8/9/1971
End: 10/20/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/20/2010	10:00 - 18:00	8.00	C	04		TO PRODUCTION
11/16/2010	15:00 - 16:30	1.50	C	06		ROAD RIG FROM THE BROTHERRSON 1-2B4 START TO RIG UP HYDRAULIC HOSE STARED LEAKING WAIT ON HYDRAULIC HOSE SECURE WELL SDFN
11/17/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING UP
	07:00 - 08:30	1.50	C	06		RU RIG RD UNIT RU HOT OIL TRUCK PMP 60 BBLS OF HOT TPW DWN ANNULAS
	08:30 - 09:00	0.50	C	08		LD POLISH ROD UNSEAT PMP FLUSH TBG w 60 BBLS OF HOT TPW
	09:00 - 12:00	3.00	C	04		TOH w 112-1" 112-7/8" 148-3/4" 24-1" RODS LD PMP
11/18/2010	12:00 - 13:30	1.50	C	10		CHANGE HANDLING TOOLS ND WELL HEAD DU BOPE
	13:30 - 17:30	4.00	C	04		RELEASE 5" TAC @ 9793' SOH w 308 JTS OF 2 7/8" TBG LD BHA SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
11/19/2010	07:00 - 12:30	5.50	C	04		CSIP 0 PSI PU 4 1/8" BIT 2 3/8" REG X 2 7/8" EUE 8RD BIT SUB TIH OUT OF DERRICK w 308 JTS OF 2 7/8" TBG PU 39 JTS OF 2 7/8" TBG OFF TRAILOR TAG CBP @ 11018'
	12:30 - 14:00	1.50	C	13		RU POWER SWIVEL ESTABLISH CRIC w 30 BBLS OF HOT TPW DRILL 5" CBP SWIVEL DWN 2 JTS RD SWIVEL
	14:00 - 16:00	2.00	C	04		CONT TIH PU 68 JTS OF 2 7/8" TBG TAG FILL @ 13048'
	16:00 - 17:30	1.50	C	04		TOH w 64 JTS OF 2 7/8" TBG EOT 11009' SECURE WELL SDFN
11/20/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING UP POWER SWIVEL
	07:00 - 08:00	1.00	C	04		CSIP 50 PSI TSIP 0 PSI TIH w 64 JTS OF 2 7/8" TBG TAG FILL @ 13048'
	08:00 - 18:30	10.50	C	08		RU POWER SWIVEL ATTEMPT TO ESTABLIAH CRIC PMP 1100 BBLS OF TPW FAILED RU ADDITONAL PMP MIX POLY-PLUS TO TPW ESTABLISH CRIC w 300 BBLS OF TPW C/O TO 13232' DRILLING GOT HARD w MEDAL IN RETURNS...CRIC CLEAN TOH w 60 JTS OF 2 7/8" TBG...EOT 11355' SECURE WELL SDFN TTL WTR PMP TODAY 1700 BBLS
11/21/2010	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 14:00	7.00	C	04		TOH LD 45 JTS OF 2 7/8" TBG CONT TO DERRICK w 372 JTS OF 2 7/8" TBG LD 4 1/8" BIT AND SUB
	14:00 - 16:30	2.50	C	11		RU WIRELINE RIH w 3 1/8" PERFORATING GUN PEFORATE STAGE #2 11326'-10871' CORRELATED TO SCHLUMBERGER BOREHOLE COMPENSATED SONIC LOG - GAMMA RAY 22-OCT -71 RUN 1 TOH w WIRELINE LD GUN RD WIRELINE
11/21/2010	16:30 - 18:00	1.50	C	04		PU 5" PKR TIH w 132 JTS OF 2 7/8" TBG EOT 4251 SECURE WELL SDFN
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; OPENING RAM PMP ACID
	07:00 - 10:00	3.00	C	04		FINISH TIH w 240 JTS OF 2 7/8" TBG RU FRAC VALE SET PKR @ 11806' WHILE TIH MIRU BJ SERVICES
11/21/2010	10:00 - 12:00	2.00	C	21		HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACID...TEST LINE TO 8200 PSI...ACIDIZE WASATCH PERFORATIONS FROM 11880'- 13413' 364 PERFS w 25000 GAL OF 15% ACID...OPEN WELL OPENING PRESSURE 50 PSI... PMP 595 BBLS OF ACID DROP 550

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EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: POWELL FEE #4 1-19A1
Common Well Name: POWELL FEE #4 1-19A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Start: 10/11/2010
Rig Release: 10/20/2010
Rig Number: 700
Spud Date: 8/9/1971
End: 10/20/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/21/2010	10:00 - 12:00	2.00	C	21		BIO BALLS..... FLUSH TBG TO BTM PERF ISIP 2261 PSI 5 MIN 1215 PSI 10 MIN 569 PSI 15 MIN 92 PSI AVE RATE 15.2 BPM AVE PSI 3930 MAX RATE 15.5 MAX PSI 7700...SHUT WELL IN RIG DWN BJ OFF WELL
	12:00 - 13:00	1.00	C	21		RELEASE PKR TOH w 32 JTS TO 10796' SET PKR RU FRAC VALVE RU BJ ON WELL
	13:00 - 14:00	1.00	C	21		HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACID...TEST LINE TO 8200 PSI...ACIDIZE WASATCH PERFORATIONS FROM 10871'- 13413' 597 PERFS w 9000 GAL OF 15% ACID...OPEN WELL OPENING PRESSURE 11 PSI... PMP 214 BBLS OF ACID DROP 350
	14:00 - 14:30	0.50	C	21		BIO BALLS..... FLUSH 11326 w 72 BBLS ISIP 1686 PSI 5 MIN 650 PSI 10 MIN 130 PSI 15 MIN 15 PSI AVE RATE 15.5 BPM AVE PSI 3575 MAX RATE 15.5 MAX PSI 5934...SHUT WELL IN RIG DWN BJ OFF WELL
11/22/2010	06:00 - 06:00					RU FLOW BACK TRUN WELL OVER TO PRODUCTION
11/23/2010	06:00 - 07:00	1.00	C	06		NO RIG ACTIVITY TURN OVER TO PRODUCTION FLOW TESTING
	07:00 - 13:00	6.00	C	04		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	13:00 - 17:30	4.50	C	04		TOH w 372 JTS OF 2 7/8" TBG LD 5" PKR
						PU BHA SOLID PLUG 5" TAC w CABIDE SLIPS 2 JTS OF 2 3/8" TBG 3 1/2" PBGA 2 3/8" 6" TBG SUB 2 3/8" X 2 7/8" XO 2 7/8" +45 PSN TIH w 297 JTS OF 2 7/8" TBG...EOT 10248'
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
11/24/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG LAYING DWN TBG TRIPPING RODS
	07:00 - 09:00	2.00	C	04		FINISH TIH w 60 JTS OF 2 7/8" TBG TOH LD 15 JTS OF 2 7/8" TBG EOT 11440' SET 5" TAC @ 11436' w 25K TENTION
	09:00 - 10:30	1.50	C	06		ND BOPE NU WELL HEAD CHANGE HANDLING TOOLS
	10:30 - 17:00	6.50	C	04		PU & PRIME 2 1/2" X 1 1/2" X 28' RHBC PMP TIH w 12-1" w/g 197-3/4" 133-7/8" 105-1" SPACED OUT PMP w 2,2,6,6; X 1" PONY RODS PU POLISH RODS FILL & TEST w 35 BBLS OF TPW STROKE TEST PMP TO 1000 PSI TEST GOOD UP UNIT RDMO TURN WELL OVER TO PRODUCTION TAC @ 11436' PSN @ 11334' EOT 11440'

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Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

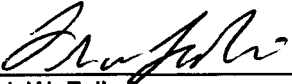
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
9. API NUMBER:		10. FIELD AND POOL, OR WILDCAT: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

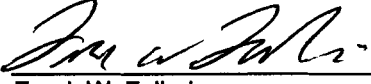
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
McFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1847			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: POWELL 4-19A1			
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		9. API NUMBER: 43013300710000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1405 FNL 1501 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 19 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/8/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. While performing routine operations, may need to acidize with 7500 gals of 15% HCL.					
Accepted by the Utah Division of Oil, Gas and Mining Date: August 09, 2013 By:					
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 997-5038			
SIGNATURE N/A		TITLE Principal Regulatory Analyst			
DATE 8/7/2013					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/16/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> EP may need to acidize with 7500 gals while performing routine operations. </div> <div style="width: 35%; text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining Date: August 15, 2013 By: </div> </div>					
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst			
SIGNATURE N/A	DATE 8/14/2013				